Notification Of Planned Unavailability

		I			lans of	
ASEP						
n	3	***************************************	18/10/2018	~ 5 days	6	Export rates to slowly start to increase later today. Normal export levels not expected until Gas Day 23-Oct-
n	2	***************************************	18/10/2018	~4 days	6	Export rates to slowly start to increase late this afternoon. Normal export levels not expected until Gas Day 22-Oct-2018
n	1	***************************************	18/10/2018	~ 3 days	6	Delay in ramping up export rates.
n	0	***************************************	18/10/2018	~ 2 days	6	Elgin Franklin flows ramping down for rig move. Works are weather dependent.
St Fergu	1	***************************************	12/10/2018		2.5	Weather impacting works, wells re-opened this morning, normal rates expected later today
Fergu	0	***************************************	10/10/2018	4 days	4.5	Laggan Tormore export rates reduced for a few days
n	3	***************************************	30/07/2018	10 days	10	Elgin Franklin start up has commenced. Delivery at Bacton SEAL for Elgin Franklin is forecast for 18:00hrs tonight with a ramp up to normal rates for gas-day 9th August.
n Bacto	2	***************************************	30/07/2018	9 days	10	Restart is delayed. Elgin Franklin start up is currently forecast for 8th August. Ramp-up will be approximately 36 hours.
n	1	***************************************	30/07/2018	8 days	10	Elgin Franklin export rates have started to ramp down. Delivery at the SEAL terminal for Elgin Franklin is forecast to stop at 1800 hrs today (30th). Elgin Franklin start up is currently forecast for 7th August once the maintenance works is complete. Ramp-up will be approximately 36 hours.
n	0	***************************************	29/07/2018	8 days	10	Elgin Franklin rates will start to ramp down tonight from midnight onwards for planned maintenance.
n-	0	************	03/08/2018	4-days	10	Elgin Franklin rates will ramp down on the 2nd August. Elgin Franklin rates will ramp up over 2 days following the maintenance works
NSM P.SE	5	***************************************	30/05/2018	29 days	2.5	Export has restarted Ramp up to normal rates will take 24-36 hours
NSM P SF	4	***************************************	30/05/2018	29 days	4	Update: A further delay, export is expected today. Ramp up to normal rates will take 24-48 hours
NSM P SF	3	***************************************	30/05/2018	28 days	4	Export expected later today. Ramp up to normal rates will take 24-48 hours
NSM P SF	2	***************************************	30/05/2018	27 days	4	Start up process underway
NSM P SF	1	***************************************	31/05/2018		8	Laggan Tormore flows to start from 1900 today, rates are expected to be close to normal for gas day 22-Jun-2018
NSM P SF	0	***************************************	30/05/2018	26 days	4	Delayed restart of Alwyn
n	1	***************************************	04/06/2018	3 days	9.5	
n	0	***************************************	03/06/2018	3 days	9.5	No gas export from Elgin Franklin due to the unavailability of liquid export route. The timings/duration may be subject to delay.
NSM P SF	1	***************************************	31/05/2018	24 days	11.5	Revision due to expected restart being earlier than originally forecast. Timings remain subject to change. Restart should be during 22nd June
NSM P SF	0	***************************************	31/05/2018	29 days	11.5	Ramp down on the 31st May
NSM P SF	0	***************************************	30/05/2018	24 days	4	Ramp down to start on the 29th
NSM P SF	1	***************************************	28/03/2018	1 day	7.2	Rates expected to increase over the course of the day
NSM P SF	0	***************************************	28/03/2018	1 day	7	Planned maintenance works affecting Laggan Tormore export rates (day 4 of 4)
NSM P SF	2	***************************************	27/03/2018	1 Day	8.5	
NSM P SE	1	***************************************	27/03/2018	1 day	11.5	Revisin to forecast
NSM P SF	0	***************************************	27/03/2018	1 day	10	Planned maintenance works affecting Laggan Tormore export rates (day 3 of 4)
NSM P SF	1	***************************************	26/03/2018	1 day	12.2	Revision to forecast
NSM P SF	0	***************************************	26/03/2018	1 day	9	Planned maintenance works affecting Laggan Tormore export rates (day 2 of 4)
NSM P SF	1	"""""""""""""""""""""""""""""""""""""""	25/03/2018	1 day	6.7	Update to available capacity
NSM P SF	0	***************************************	25/03/2018	1 day	5	Planned maintenance works affecting Laggan Tormore export rates for 4 days.
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Notification Of Unplanned Unavailability

n	1	***************************************	07/10/2018			Rates will continue to ramp up over the next few hours. Normal delivery expected for gas day 08-Oct-2018
n	0	***************************************	07/10/2018		11.2	Flows for Eigin Franklin at Bacton SEAL are forecast to start to reduce from 1400 and stop at 1900 tonight. Restart time currently unknown.
n	0	**********	24/08/2018	2 days	2	Some wells taken offline, duration forecast at 2 days.
n Bacto n	0		24/08/2018 21/08/2018	2 days	2	Some wells taken offline, duration forecast at 2 days. Elgin Franklin delivery at Bacton SEAL to start from 2100 hours. Rates will ramp up overnight and are forecast to be at normal levels by 0900 on gas day 22-Aug-2018

An							
	Bacto						Eigin Franklin offshore production is planned to stop by 6600 hrs on the 20-Aug-2018 due to industrial action. Gas deliwary of Pipin Franklin a Ranton SA li Sforesst to continue until 1500 hrs on the 20-Aug-2018.
	n	0		20/08/2018		10	Restart of offshore flows of Elgin Franklin is not expected until midnight on the 21st.
	SEAL						
1	Fergu	0		20/08/2018		2	Alwyn export is planned to stop due to industrial action. Normal rates are expected by midday 21-Aug-2018
	Bacto		***************************************				Elgin Franklin offshore production has restarted.
Section Control Cont	n SEAL	1	*********	13/08/2018		10	
No.	Fergu	0		13/08/2018		1.6	Industrial action planned from midday today at Alwyn. Normal rates expected for gas day 14th
March Marc	Bacto	0		13/08/2018		10	Eigh Franklin offshore production is planned to stop this morning due to Industrial action. Sas delineary of Fisic Pranklin is Agrant OSA to lice or memerated restart until the assemble of the 18th
	SEAL			13/00/2010		10	
		3	***************************************	25/07/2018		3	Eigin Franklin delivery at SEAL has restarted and will continue to ramp up over the remainder of gas day 25-Jul-2018. Normal rates expected for gas day 26-Jul-2018
		2		25/07/2018			Elgin Franklin restart process is underway. Elgin Franklin delivery at SEAL terminal has been delayed and is not now forecast to start until midday on the 25-Jul-2018.
Fig. 1 Commonwealth of the	n	1		24/07/2018			Elgin Franklin restart process is underway. Elgin Franklin delivery at SEAL terminal is not now forecast to start until 0100 25-Jul-2018
Part	Fergu	1		24/07/2018		2	Alwyn rates increasing, normal rates expected for gas day 25-Jul-2018,
Fig. Communication Commu	n	0		23/07/2018		10	Elgin Franklin export from the platform has stopped due to Industrial action. Flows at Bacton SEAL for Elgin Franklin will reduce and are forecast to stop (for Elgin Franklin) at 1300 hrs on the 23rd July. Gas export of Elgin Franklin at Bacton SEAL is not expected to restart until the evening of the 24th normal rates are expected for gas day 25-Jul-2018
Table	Fergu	0		23/07/2018		3	
Part	St Fergu	1		17/07/2018		2.3	Production has restarted
The control of the co	St Fergu	0	***************************************	17/07/2018		3.2	Planttrip
Section Sect	n	1		15/07/2018		5.8	Production from Elgin Franklin has restarted
Part	n	0	***************************************	15/07/2018		5.8	Production from Elgin Franklin has stopped, duration unknown at this time, investigation ongoing
Process Section Control Cont	n	3	2806/18 21:47	26/08/2018		1	
Accordance Company C	65tto n	2		26/08/2018		4	
Section 1 Sections 2 Section 2 Secti		1	***************************************	26/06/2018		10	Preparations to restart are ongoing, no gas export is expected this gas day from Elgin Franklin
Section 1	n Bacto	0	***************************************	26/06/2018		10	
A sessessed of 1076/07/2018 seed of 1076/07/2018 se	n	3		07/05/2018	####	0	Elgin Franklin production back at normal levels.
Both of pipe from the second and rate will crosse for monodinght conjught converts. Control of the pipe from the pipe from the second control of the pipe from the pipe	n Bacto	2		07/05/2018	""""	0	
Service of seasons and the service of the service o		1	***************************************	07/05/2018	####	0	Restart on Eigin Franklin has commenced and rates will increase from midnight tonight onwards.
Fergu 4 measurances Pergu 3 measurances Pergu 4 measurances Pergu 3 measurances Pergu 3 measurances Pergu 4 measurances Pergu 5 measurances Pergu 5 measurances Pergu 6 measurances Pergu 1 measurances Pergu	n	0		07/05/2018	""""	10	Due to an unplanned trip, gas export from Elgin Franklin is shut down.
Fergu 2 sessesses (27/57/2018 sess 4 Dee to the face a south. St. 1 02/55/2018 sess 4 Dee to the face a south. St. 2 sessesses (27/55/2018 sess 4 Dee to the face a south. St. 1 02/55/2018 sess 5 Dee to sessesses (27/55/2018 sess 5 Dee to sesses 5 Dee to sesses (27/55/2018 sess 5	St	4		02/05/2019		0	
Fergu 2 Bessesses Oxfo, Folia Sesses 4 Flow rates will increase over the read 7.9 hours. Due to third party unavailability, of those of package of the control of the production from Mayny and Laggan Tomore is restricted. Due to a partial lifting of the current restrictions caused by the unavailability of the oil export route, is now for exast for Sunday (shi May 66/00%). St. Compared to the control of the current restrictions caused by the unavailability of the oil export route, is now for exast for Sunday (shi May 66/00%). Also full availability of the oil export route is now for exast for Sunday (shi May 66/00%). Fergu 1 02/15/2018 Bess 9 Due to third-party unavailability, offither production for more is restricted. Fergu 2 Bessesses 02/05/2018 Bess 9 Due to third-party unavailability, offither production form Mayny and Laggan Tomore is restricted. Bacto 1 Bessesses 1 18/03/2018 Bess 9 Due to third-party unavailability, offither production from Mayny and Laggan Tomore is restricted. For particular of the particular of the party unavailability, offither production from Mayny and Laggan Tomore is restricted. Bacto 2 Bessesses 1 18/03/2018 Bess 9 Due to third-party unavailability, offither production from Mayny and Laggan Tomore is restricted. For particular of the party unavailability, offither production from Mayny and Laggan Tomore is restricted. For particular of the party unavailability, offither production from Mayny and Laggan Tomore is restricted. For particular of the party unavailability, offither production from Mayny and Laggan Tomore is restricted. For particular of the party unavailability, offither production from Mayny and Laggan Tomore is restricted. For particular of the party unavailability, offither production from Mayny and Laggan Tomore is restricted. For particular of the party unavailability, offither production from the fore the party unavailability, offither production from the fore the party unavailability, offither production from the fore the party unavailability, offi	St	-			"""		
Due to a partial lifting of the current restrictions caused by the unvalidability of the oil export route, flow state will increase one the need 57 hours, go export from the fleds will be a approximately 50% of normal levels. Also full availability of the oil export route is now forecast for Sunday 6th May 165 Others. St. Fergu. 1 02/05/2018 02/05/2018 08889 13 Debt or state will pressure over the need 57 hours, go export from the fleds will be a party of the May produce on the need of the program of the program of the need of the ne	-	3		02/05/2018	####	4	Flow rates will increase over the next 7-8 hours.
As foll all availability of the oil agont route is now forecast for sunday 6th May 60.00ths. Separate of the control of the c		2		02/05/2018		8	Due to a partial lifting of the current restrictions caused by the unavailability of the oil export route,
Forpu 1 02/05/2018 8 8888 1 3 Flow rates will continue to furnither educe over the next 2 hours due to unavailability of the oil export route, as export from the fields will be reduced to approximately 20% of normal levels. Forpu 0 888888888 02/05/2018 8888 9 Due to third-party unavailability, officially produced to approximately 20% of normal levels. Bacto n 1 888888888 18/03/2018 8888 9 Due to third-party unavailability, officially produced to approximately 20% of normal levels. For east flows at SEAL for Eigin Franklin are forecast to reduce further as Stock levels rebuilt but will increase again from 200 and be close to normal levels by end of this gas, day. Compressor stop, Eigin Franklin are expected by 2200 hrs tonight, stock levels have to be rebuilt in SEAL so normal delivery at Bacton SEAL terminal not expected until Gas Day 18-Mar-2018 For east flows at SEAL for Eigin Franklin are expected by 2200 hrs tonight, stock levels have to be rebuilt in SEAL so normal delivery at Bacton SEAL terminal not expected until Gas Day 18-Mar-2018 For east flows at SEAL for Eigin Franklin are expected by 2200 hrs tonight, stock levels have to be rebuilt in SEAL so normal delivery at Bacton SEAL terminal not expected until Gas Day 18-Mar-2018 For east flows at SEAL for Eigin Franklin are expected by 2200 hrs tonight, stock levels have to be rebuilt in SEAL so normal delivery at Bacton SEAL terminal not expected until Gas Day 18-Mar-2018 For east flows at SEAL for Eigin Franklin are expected by 2200 hrs tonight, stock levels have to be rebuilt in SEAL so normal delivery at Bacton SEAL terminal not expected until Gas Day 18-Mar-2018 For east flows at SEAL for Eigin Franklin flows at Bacton SEAL terminal not expected until Gas Day 18-Mar-2018 For east flows at SEAL for Eigin Franklin are expected by 2200 hrs tonight, stock levels have to be rebuilt in SEAL so normal levels by end of this gas day. The below assumptions are based on the compressor or restarting during this gas day. The below assumptions are base			***************************************				Also full availability of the oil export route is now forecast for Sunday 6th May 06:00hrs.
Forgu 0 ###################################		1	02/05/2018	02/05/2018		13	
Bacto n 1 summanum 18/03/2018	S St Fergu	0		02/05/2018	1111111	9	
n 1 miniminimin 18/03/2018 Estimated loss as an end of day figure 3.5 McM. Compressor top, Egin Franklin are expected by 2200 hrs tonight, stock levels have to be rebuilt in SEAL so normal delivery at Bacton SEAL terminal not expected until Gas Day 18-Mar-2018 17/03/2018 5 Expected to start compressor later today. An update will be given later, if no restart Egin Franklin flows at 8acton SEAL terminal not expected until Gas Day 18-Mar-2018 18/03/2018 5 Expected to start compressor on restarting during this gas day. It is hoped that the compressor can be restarted tonight. 18/03/2018 2 The below assumptions are based on the compressor not restarting during this gas day. It is hoped that the compressor can be restarted tonight. 18/03/2018 3 Gas export rates from Egin Franklin continue to ramp up to normal levels. Normal offshore production rates are forecast this morning. Egin Franklin has to rebuild its stock position. 18/03/2018 3 Gas export rates from Egin Franklin is forecast to start from around 0100 at a rate of 2.0 MCM/D, increasing to around 4.0 MCM/D at 0400. Rates will continue to increase. A further update will be issued during gas day 10-Feb-2018 18/03/2018 11 At present restart time for Gas export from Egin Franklin is unknown 18/03/2018 11 At present restart time for Gas export from Egin Franklin is unknown 18/03/2018 11 At present restart time for Gas export from Egin Franklin is unknown 18/03/2018 11 At present restart time for Gas export from Egin Franklin is unknown 18/03/2018 11 At present restart time for Gas export from Egin Franklin is unknown			**********	.,,,,,			
Normal production levels for Eigh Franklin are expected by \$200 in storight, stock levels have to be rebuilt in SEAL so normal delivery at Eacton SEAL terminal not expected until Gas Day 18-Mar-2018 17/03/2018 5 Expected to start compressor later today. An update will be given later. If no restart Eigh Franklin flows at 8acton SEAL terminal not expected until Gas Day 18-Mar-2018 17/03/2018 5 Expected to start compressor later today. An update will be given later. If no restart Eigh Franklin flows at 8acton SEAL terminal not expected until Gas Day 18-Mar-2018 18-Mar-2018 17/03/2018 2 The below assumptions are based on the compressor on trestarting during this gas day. It is hoped that the compressor can be restarted tonight. 18-Mar-2018 18-Mar-2018 3 Gas export rates from Eigh Franklin share of the delivery or production rates are forecast this morning. Eigh Franklin has to rebuild its stock position. 18-Mar-2018 18-Mar-2018 3 Gas export rates from Eigh Franklin is forecast to start from around 0100 at a rate of 2.0 MCM/D, increasing to around 4.0 MCM/D at 0400. Rates will continue to increase. A further update will be issued during gas day 10-Feb-2018 18-Mar-2018 19-Mar-2018 10-Mar-2018 11 At present restart time for Gas export from Eigh Franklin is unknown 18-Mar-2018 11 At present restart time for Gas export from Eigh Franklin is unknown 18-Mar-2018 18-Mar-2018 19-Mar-2018 1	n	1		18/03/2018			Compressor stop. Elgin Franklin production has restarted.
ORLY SHERHBRIGHT STATE OF THE FORM THE SEAL TERMINAL IS PROJECT OF THE SEAL TERMINAL IS CONTINUED TO A THE SEAL	Dacto			17/02/2010			
n 0 ###################################	Bacto			,,			
n 4 statements 10/02/2018 3 The Eigin Franklin share of the delivery at SEAL terminal is expected to be at normal levels by the end of this gas day. 8th 10 statements 10/02/2018 8 Delivery at the SEAL terminal for Eigin Franklin is forecast to start from around 0100 at a rate of 2.0 MCM/D, increasing to around 4.0 MCM/D at 0400. Rates will continue to increase. A further update will be issued during gas day 10-Feb-2018 on 2 statements 10 stateme	Bacto			-,-,-			
n 3 ###################################	Bacto		***************************************			_	The Elgin Franklin share of the delivery at SEAL terminal is expected to be at normal levels by the end of this gas day.
n 2 ###################################	n Bātto	-	***************************************			-	
n 1 8/02/2018 11 At present restart time for Gas export from Eign Franklin is unknown Section ####################################	n Bactim	2	***************************************	09/02/2018		11	At present restart time for Gas export from Elgin Franklin is unknown
	n	1	***************************************	08/02/2018		11	At present restart time for Gas export from Eligin Franklin is unknown
	n	0		07/02/2018		11	Bacton SEAL flows to start reducing from 15:00hrs onwards. Elgin Franklin gas at SEAL forecast to stop around 21:00hrs. Restart time is unknown at present. Elgin Franklin gas export has had to stop due to a request to stop oil export.