

EDC Base Oils Purity and Performance:

the winning combination for **drilling fluids**

specialfluids.totalenergies.com | in



TotalEnergies Fluids SAS - Head office: 24 cours Michelet - 92069 Paris la Défense Cedex - France - T +33(0) 1 41 35 40 00 -Share capital: €6,920,000.00, Registered in Nanterre: RCS B 342 241 908 - Photo credits: Julien Muguet TotalEnergies, Marc Roussel TotalEnergies, TEP Barnett, Shutterstock, AdobeStock - December 2021

The Special Fluids division of TotalEnergies: A global network with a local touch

A recognised GLOBAL LEADER

HEALTH AND SAFETY ARE THE CORNERSTONES **OF OUR PROCESSES**



WORLDWIDE



seasoned specialists

A WIDE SELECTION OF PRODUCTS

FOR VARIOUS INDUSTRIAL APPLICATIONS





When operating in challenging conditions, the purity of our base oils is key to drilling performance, cost efficiency and environmental impact. TotalEnergies Fluids offers the best environmental footprint on the market through highly refined and stringently hydrotreated fluids.



Global coverage



*2021 figures



A high purity range...

EDC base oils have an exceptional level of purity and extremely low aromatic content. Our exacting production process obtains sterling drilling fluids.



For high drilling performance

Whatever the drilling conditions (HPHT, onoffshore, deep water), EDC base oils have been used with great success around the world thanks to their optimized specifications (low viscosity/high flash point).

| PROPERTIES | TEST METHODS | EDC 99DW | EDC 170SE | EDC 95-11 | EDC 200SE | EDC 250 BIOLIFE |
|-------------------------|-----------------------|-----------------------|------------------------|-----------------------|-----------------------|-----------------------|
| SPECIFIC GRAVITY @ 16°C | ASTM D1298 | 810 kg/m ³ | 810 kg/m ³ | 815 kg/m ³ | 817 kg/m ³ | 785 kg/m ³ |
| FLASH POINT IN °F | ASTM D94 | > 214°F | > 172°F | > 239°F | > 200°F | > 248°F |
| VISCOSITY @ 40°C | ASTM D445 | 2.31 cST | 1.69 cST | 3.30 cST | 2.70 cST | 3.15 cST |
| AROMATIC CONTENT | UV Internal method | < 50 ppm | < 80 ppm | < 100 ppm | < 80 ppm | < 20 ppm |
| ANILINE POINT IN °F | ASTM D611 | > 176°F | > 170°F | > 185°F | > 167°F | > 195°F |
| POUR POINT IN °F | ASTM D97 | -30°F | -85°F | -13°F | -30°F | -58°F |
| SULFUR CONTENT | ASTM D5453 | < 1 ppm | < 1 ppm | < 1 ppm | < 1 ppm | < 1 ppm |
| CARBON DISTRIBUTION | GC2D | C13-C16 | C11-C14 | C15-C20 | C13-C23 | C15-C18 |
| | | Deep water | Deep water On-shore | HPHT On-shore | HPHT On-shore | HPHT On-shore |

On-shore Off-shore On-shore Off-shore

On-shore Off-shore

Off-shore

Environmentally friendly and safe base oils

Safer working conditions: Classified as not toxic for human health according to worldwide GHS (skin does not dry or crack as with competitors).

Safe operations near residential areas: No odour and no public health risk.

Compliance with environmental regulations: Classified readily biodegradable according to OECD 306 guidelines.

| | | | Main competitors' base oils | | |
|---|------------------|--------------------|-----------------------------|------------------|--|
| Results validated by an independant expert firm according to ISO 14020 and ISO 14021 standards. | EDC BASE OILS | EDC 250 BIOLIFE | HYDROTREATED KEROSENE | GTL BASE OILS | |
| AROMATIC CONTENT IN DRILLING BASE FLUIDS | 0.004% | 0% | 0.03% | 0.026% | |
| BTEX CONTENT IN DRILLING BASE FLUIDS | < 3.9 ppb | 0 ppb | NC | NC | |
| BIODEGRADABILITY (OECD 306) 28 DAYS MARINE WATER | 78% | 83% | 64% to 67% | 62% | |
| LIFE CYCLE ANALYSIS IN KG CO2 EQ/T | +620 | -1 767 | +670 | +5 800 | |

WBM lubricant for a full performance package

Our lubricant fluidifies the processes and drastically enhances drilling performance offering a complete solution for complex drilling environments (horizontal or deviated wells).

| | WBM BIOLUB |
|---------------------------|---|
| PROVEN FRICTION REDUCTION | Significant reduction measured using different lubricity testers Efficient in RDF, PHPA Glycol, etc |
| MAIN BENEFITS | Compatibility with a wide range of additives Monovalent & Divalent Brines Resistant to multiple solid contaminations Performant under challenging temperatures (proven from 80°F up to 260°F) |



EDC RANGE CERTIFIED

ISCC Plus Certification ensures traceability of raw materials throughout the product lifecycle.

TotalEnergies Ecosolutions label, a TotalEnergies company standard developed in compliance with ISO 14020 and 14021 and verified by independent audit that recognises our most efficient solutions in terms of energy efficiency and environmental impact.

https://specialfluids.totalenergies.com/en/our-hseq-commitments/ our-certifications-and-standards/iscc-plus-certification https://specialfluids.totalenergies.com/en/certifications/our-

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Case study: US land-based drilling operation EDC Clean Fluid vs Diesel Fluid



| BETTER TECHNICAL PROPERTIES | IMPACT ON OPERATIONS | DIRECT TECHNICAL BENEFITS | | | |
|---|---|---|--|--|--|
| Higher Flash Point > 78°C (VS 40-50°C for Diesel) | Lower Evaporation Daily evaporation reduced by 86% | Reduced overall fluid losses Daily fluid losses reduced by 69% | | | |
| Better mud properties Optimal efficacy of additives | Reduced Dilution Reduced surface losses through an efficient mud maintenance | | | | |
| Boosted Rheology Optimized PV and YP values | Improved drilling performance ROP boosted by 16% | Reduced drilling duration Drilling duration reduced by 19% | | | |
| HEALTH & ENVIRONMENT DIRECT HSE BENEFITS Lowest aromatic content on ✓ Improved working conditions | | | | | |
| the base oil market (0.0 Odourless, no skin dam Proven biodegradability | age V No health | ✓ No health risk, better productivity ✓ No environmental risk | | | |
| Approved by national | ✓ Compatil | ✓ Compatible with operations | | | |

and local authorities **Compatible with opera**

Proven Economic Benefits through Total Cost of Ownership (TCO) approach

EDC CLEAN FLUID VS DIESEL FLUID - SAVINGS PER WELL

| TECHNICAL BENEFITS | DIRECT ECONOMIC BENEFITS | GENERATED SAVINGS |
|--|--|--|
| Overall fluid losses reduced by 69% | Cumulative cost of fluids for the entire duration of the drilling operations: Only +2% VS Diesel | All inclusive well costs decreased by 15% (VS Diesel Fluids) |
| Drilling duration reduced by 19 % (thanks to boosted ROP) | Service & Engineering costs reduced by 47% Rig all inclusive costs reduced by 19 % | Average generated savings = 121 270\$ |

29 They trust us

Russia - Service Contractor

- **We have opted for the EDC base oil for three reasons:**
 - Its low viscosity level in challenging temperature conditions
 - Its very low aromatic content which optimizes safety and environmental aspects of our operations
 - The reliability and customer oriented policy of TotalEnergies' teams along our long-term partnership.

US - Service Contractor

Field data show that, when used under the same conditions, muds including EDC have a 23 to 54% higher penetration rate compared to diesel muds.

Mexico - Service Contractor

Switching from diesel fluids to EDC base oil allowed us to reduce HSE risks thanks to its much lower aromatic content. In addition the higher aniline and flash points of the EDC base oil combined with its stable rheological properties make it a clean fluid perfectly adapted to our technical requirements.



